## (101081515) 268895-184349 15kVA 120/240V 381 268883-184366 (PO) (1) 15kVA 120/240V 268883-184350 . 15T PINE GLEN DR SITE PLAN 1

# eun-15 repl Pole DISTRIBUTION POLE REPLACEMIENT

P01: 268883-184350 (Avg. Span = 138', Angle = 80°) TREE TRIMMING REQ'D GRID # MISSING IN FIFT D

GRID # MISSING IN PIELD -FX 45° CL UNK, 1971 POLE TO BE REPLACED -INST 45° CL 3 (PD453) 6010.1000 -INST 10 BBL DE #AACSR (DDE2115) 6031,1043 -TRANSFER 10 #4ACSR PRI & NEUT (NWSE) -INST 1Ø L/B C/O (DLS115L) 6022.1000 (SW#X85990) 2-24c

-FUSE @ 15T (3412300) -rm (2) CA DG 3 -INST 3/8" PRI & NEUT DG'S (GYD3SA)(GYD3SAN) 6013,0100 TO EX ANC (NW) -INST 3/8" PRI & NEUT DG'S (GYD3SA)(GYD3SAN) 6013,0100 TO EX ANC (SE)

-PULL POLE BUTT & DISPOSE

PERMITTING NOTE (P01):
POLE IS LOCATED APPROX 112FT FROM LAKE SHORELINE

# C (101081515)268895-184349 0 15kVA 120/240V 381 (1) 268883-184366 (P01) 15kVA 120/240V 268883-184350 PINE GLEN DR 15T X85990 **UNK** SITE PLAN 1

PERMITTING NOTE (P01):
POLE IS LOCATED APPROX 112FT FROM LAKE SHORELINE

### POLE RETIREMENT TABLE TEMP TRANSFERS ST. LIGHT TRANSFERS SITE # TV FIBER TRAN RMVD GRID# HEIGHT CLASS YEAR TOPPED RMVD 45 UNK 1971 \_\_\_\_ P01 268883-184350

Site #	Pole Data					
	Grid#	Height	Class	Year	Remarks / Location Ref.	
P01	268883-184350	45	3			

## OVERHEAD CONSTRUCTION

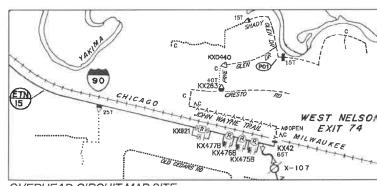
### Poles & Structures

- Poles are to be installed or relocated as staked. Unless otherwise noted, all pole location measurements are from the roadside face of the pole.
- All new poles set shall be the class indicated on the sketch, or better. Do not set a lower class pole than
- Install ground plate assembly on all new poles. Install Switch Ground Assembly per standard specification 6014,1000 at new gang operated switch locations.
- Install grid numbers on all new and existing poles as shown on sketch
- Straighten existing poles as indicated or as necessary.
- Treat all field-drilled poles with copper napthenate wood preservative.
- Remove old poles after communication companies have transferred off and return to PSE storeroom, Fill
  and crown pole holes and restore area similar to adjacent landscaping.

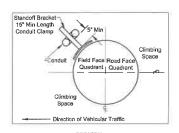
- Transfer all overhead and underground primary, secondary and service conductors and guys to new poles set, unless otherwise indicated on this sketch.
- Transfer existing transformers to new poles unless otherwise indicated on this sketch.
- Use stirrups to connect all overhead and underground primary taps, and all transformers. Install at all sites being worked within the scope of the project where they are currently missing.
- For 12kV construction, always install avian protection with 4/0 Cu covered jumpers and #4 SD aluminum-covered be-wire (MID 8454500), For 34 kV construction, use bare wire primary jumpers with preformed helical grip ties.
- Apply avian protection devices when required per Standard 6015,2000
- Apply grit inhibitor on all Ampact, stirrup, and dead-end connections.
- Connect primary taps and transformers to same phase as existing unless otherwise shown on the drawing.
- All neutral connections to be made with solid compression connectors. Connect all pole grounds to
- Use Load-Interrupter cutouts (with arc shields) on all primary overhead and underground taps with fused protection above 40T.
- Install Wildlife Protectors on all transformers.

## UNDERGROUND CONSTRUCTION

- Trenching outside of the Right-of-way shall be of sufficient depth to provide a minimum of 36" of cover for primary conductors and 24" of cover for secondary conductors.
- Road crossings and all trenches within the Right-of-way shall be of sufficient depth to provide a minimum
- All conductors/conduits shall have a minimum of 3" of bed and 3" of clean sand cover.
- No rocks larger than 6" shall be included in backfill.
- Backfill in road crossings and within the Right-of-way shall be compacted to 95% density or as required by the permitting Agency.
- Restore all excavated areas to original condition.



OVERHEAD CIRCUIT MAP SITE SCALE: 6" = 1 MILE



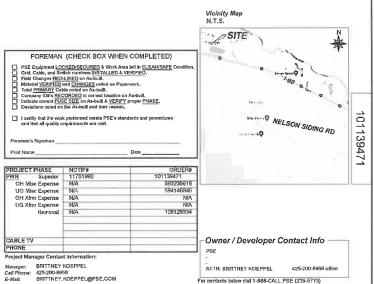
CONDUIT RISER PLACEMENT DETAIL

	NEW CONDUCTOR AND OR TRENCH LINE
~~~~~	EXISTING CONDUCTOR TO BE REMOVED OR ABANDONED
•	NEW POLE
0	EXISTING POLE
A→ OR	DISCONNECT - FUSED
→ OR [	DISCONNECT - UNFUSED
$\wedge$	OVERHEAD JUMPER CONNECTION
₩	OVERHEAD TRANSFORMER
D OR D	CONDUIT RISER
*	STREET LIGHT
<del>(-</del>	DOWN GUY
ବ	ENERGY CUSTOMER DEMAND POINT
	PULL VAULT OR SPLICE VAULT
J	JUNCTION VAULT/JUNCTION BOX
Δ	PADMOUNT TRANSFORMER
	TOTAL UNDERGROUND TRANSFORMER
0	SECONDARY HANDHOLE
	LECEND

## LEGEND

## **EROSION & SEDIMENT CONTROL REQUIREMENTS**

EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE 0150,3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS. (ICCAL JURISDICTIONS MAY HAVE ADDITIONAL REQUIREMENTS INCLUDING NOTES DETAILING WHERE EROSION OR SEDIMENT CONTROL STRUCTURES ARE TO BE INSTALLED, CROSS SECTION DETAILS OF THE TYPICAL EROSION STRUCTURES, & SPECIAL REQUIREMENTS FOR WORK IN SENSITIVE AREAS.)



CALL (800) 424-5555 2 BUSINESS DAYS BEFORE YOU DIG PROJECT MGR 425-200-8956 REV# DATE BY DESCRIPTION DRAWN BY N/A N/A CHECKED BY QCNOKE D. Neadow J-MAP NO (POWER) OH CKT MAP UG CKT MAP CIRCUIT NO FOREMAN #2 ETN-15 SEE UST SEE LIST JOINT FACILITIES ARR CONTAC NCIDENT MADE

PUGET PS SOUND **ENERGY** 

ETN-15 REPL POLE DISTRIBUTION POLE REPLACEMENT 260 PINE GLEN DR EASTON, WA 98925

N/A N/A Gas Order Elect Order N/A 10113947